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Checked by Chief Entered On S R Sheet Copy NID to Field Office Location Map Pinned Approval Letter Card Indexed Disapprovel Letter IWR for State or Fee Land COMPLETION DATA: Date Well Completed 4-13-60 Location Inspected OW\_\_\_\_ TA\_\_ **Bond** released 6W\_\_\_\_ OS\_\_\_ State of Fee Land LOGS FILED Driller's Log 5-6-60 Electric Logs (No.

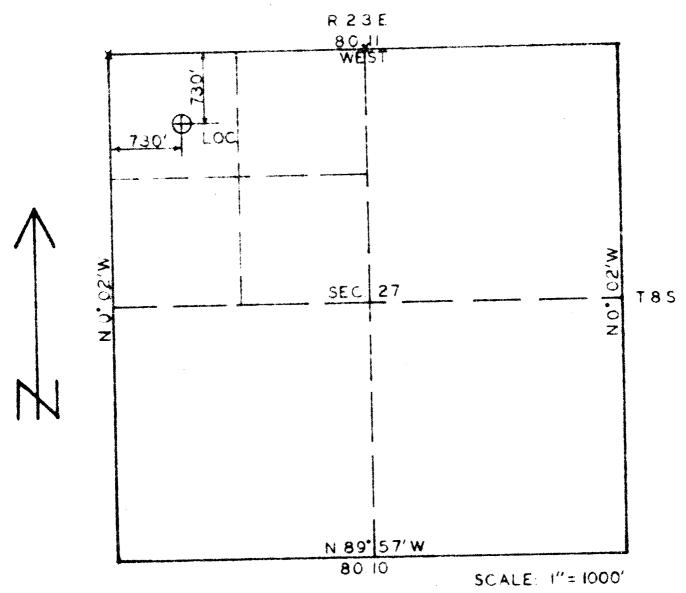
### (SUBMIT IN TRIPLICATE)

# Land Office Salt Lake City Lease No. U-0631 Unit Kennedy Wash

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES AN	D REPO	RTS ON WELLS	
NOTICE OF INTENTION TO DRILL	- IX	CURSEOUENT DE	PORT OF WATER SHUT-OFF	i.
NOTICE OF INTENTION TO CHANGE PL		£1	PORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO TEST WATE			PORT OF ALTERING CASING	1 1
NOTICE OF INTENTION TO RE-DRILL O		-	PORT OF RE-DRILLING OR REPAIR	1 1
NOTICE OF INTENTION TO SHOOT OR		ll .	PORT OF ABANDONMENT.	1 1
NOTICE OF INTENTION TO PULL OR A		11	WELL HISTORY	
NOTICE OF INTENTION TO ABANDON V			*	
(INDICAT	E ABOVE BY CHECK MARK NA		OTICE, OR OTHER DATA)	
	<u>-</u> -	Decem	ber 22	., 19.59
	•	• /	30 ft. from $\left\{\begin{matrix} \mathbf{K} \\ \mathbf{W} \end{matrix}\right\}$ line of sec.	27
NW/4 of 27 (4 Sec. and Sec. No.)	(Twp.) (Rai	nge)	(Meridian)	
Wildcat (Field)	Uintah		Ut ah (State or Territory)	
(Field)	(County or Su	ıbdivision)	(State or Territory)	
The elevation of the derrick	floor above sea level	is 5150 ft.	Est. Ground.	
	DETAILS	OF WORK		
Propose to drill a 10,500' or 200' int	Mesaverde Form	mation tes	s of proposed casings; indicate mudding jo ed work) st to an estimate de as follows:	pth of
sacks reg. cement.	The cement wi e to approxima s an intermedi	ill be cin ately 3750 iate strir	0 and cement. 9 5/8	
A conventional mud mediate hole. The coil - gel emulsion.	will be used t remaining hole	to drill to will be	the surface and inte drilled with Diesel	r-
I understand that this plan of work r	nust receive approval in writ	ing by the Geologic	al Survey before operations may be comm	enced.
Address 1004 Lubbock I				
Box 208		Ву		
Vernal, Utah			Geologist	
				9 18 50 7

# ALAMO CORPORATION



X - CORNERS LOCATED (BRASS CAP)

BY: ROSS CONSTRUCTION CO. VERNAL, UTAH

VERNAL, UTAH

SURMEY LOCATION 730'FNL- 730'FWL SEC 27 TBS-R 23E- SALT LAKE MER. UINTAH COUNTY, UTAH PATE 3. 14 .59
REFERENCES
GLO PLAT 1917
FILE ALAMO

WEATHE CLEAR

S.L. LUCK

A CONTRACTOR OF THE PARTY.

### December 24, 1959

Alamo Corporation 1004 Lubbock National Bank Building Lubbock, Texas

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Kennedy Wash Unit 1, which is to be located 730 feet from the north line and 730 feet from the west line of Section 27, Township 8 South, Range 23 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS COMSERVATION CONCUSSION

CLEON B. FRIGHT EXECUTIVE SECRETARY

### CMF:co

CC: D. F. Russell, Dist. Eng. U. S. Geological Survey Salt Lake City, Utah

> Alamo Corporation Box 208 Vernal, Utah

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE S.L.C.
LEASE NUMBER U-0631
UNIT Kennedy Wash

# LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

Form 9-329 (January 1950)

18 20766 N S S GVERNMENT PRINTING OFFICE



### February 24, 1960

Alamo Corporation 1004 Lubbock National Bank Building Lubbock, Texas

Gentlemen:

Re: Well No. Kennedy Wash Unit 1, Sec. 27, T. 8 S, R. 23 E, SLBM, Uintah County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Cil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:cp

Encls: (Forms)

#### ALAMO CORPORATION

# 2010 34TH STREET LUBBOCK, TEXAS

March 2, 1960

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

RE: Well No. Kennedy Wash Unit #1, Sec. 27, T8S,

R23E, SLBM, Uintah

County, Utah

#### Gentlemen:

Enclosed are two photostatic copies of Federal Form 9-329 filed with the U. S. G. S. for the month of January, 1960.

These reports have been filed by our geologist in Vernal, Bob Bocell, and we assume he must have inadvertently overlooke your copies. We are contacting Bob to be sure that reports for the month of February are sent directly to you.

Sincerely yours,

ALAMO CORPORATION

X. 6 Jakson

R. E. Jackson

REJ:de

### March 4, 1960

The Alamo Corporation 2010 34th Street Lubbock, Texas

Attention: Mr. R. E. Jackson

Re: Well No. Kennedy Wash Unit #1, Sec. 27, T. 8 S, R. 23 E, SLBM, Uintah County, Utah

#### Gentlemen:

This is to acknowledge receipt of your letter dated March 2, 1960, concerning USGS Forms 9-329, Lessee's Monthly Report of Operations for the above mentioned well.

Your prompt compliance with this request has been greatly appreciated. Thank you.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:cp

Bud	lget B	ureau	1 No.	42–R356	. 6
App	roval	expir	es 12-	31–60.	
3	L.	.C.			

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Approval expires 12-31-00.
S.L.C.
LAND OFFICE
LAND OFFICEU-0631
Leace Milabed
Kennedy wash
UNIT TROTTILE CAY WASTE

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Co	ounty	tah	<b></b>	Fie	ldwild	lcat	MA.	
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		<b>7</b> 77	ver	nal,	utan		<del></del>	Sign	ned			
Phone -	9	1 (						Age	nt's title			
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousa	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, der	EMARKS pth; if shut down, cause; ult of test for gasoline ntent of gas)
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runs or sales of oil; runs or sales of gasoline during the month. (Write "no" where applicable.)

no

Note.—There were

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Budget Bureau No. 42-R356.5. 5 Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER OF WEST
UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone	91								-	±
	<b></b> _	<b>.</b>		T		1	<u> </u>	CATAONS OF	BARRELS OF	REMARKS
Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)		WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
w/nw 27	T8S	R23E	1	Gauge 88.2 I.S.I F.H.P	d 108 MCF MCFGPD af	o 8215 GPD after 1 1 I.H.P.	er 29 mir r. 44 mir 4290, I.	ns stab F.F. 185,	FGPD afte	3 hrs. r 59 mins. Rec: 938' G.C.M. 385, F.S.I.P. 2580
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				Rec: F.H.P Drlg	50' G.C.D 5030#,	Marchit #91	H.P. 5049 Temp. 31, 1960 Mud wt.	2100 F.	P. 1320#	F.S.I.P. 745#,  water loss 4.4

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330


State

	9. L.C.
SERIAL NUMBER	U-0631
LEASE OR PERMIT	TO PROSPECT

Kennedy We

### **UNITED STATES**

## DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

# LOG OF OIL OR GAS WELL

essor	or Tract -	Kenned	y Wash		Field -	Wildcat	State	Utah
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						Line of Sec		
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o far a	as can be d	determined fr	om all av	ailable r	ecords.		•	
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### UNITED STATES

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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# SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE		- 1	SEQUENT REPORT OF	HOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WA		- 1 11	SEQUENT REPORT OF	LTERING CASING	
NOTICE OF INTENTION TO RE-DRILL	L OR REPAIR WELL	SUE	SEQUENT REPORT OF F	RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	OR ACIDIZE	SUE	SEQUENT REPORT OF A	BANDONMENT	- <b></b> -
NOTICE OF INTENTION TO PULL OR	ALTER CASING		PLEMENTARY WELL HIS	STORY	- <del></del> -
NOTICE OF INTENTION TO ABANDON	N WELL	_ X			
(indic	ATE ABOVE BY CHECK MA	RK NATURE	OF REPORT, NOTICE, OR	OTHER DATA)	
	.*	Ap	ril 18		, 19.6
Well No. 1 is loca		()	Ž.	(**)	f sec. 27
NW/4 NW/4 of 27 (1/4 Sec. and Sec. No.)	8 South R	(Range)	S.L.K (Meridi	• •	
		(Range)		•	
Wildcat (Field)	Uintah (Count	ty or Subdivis		Utah (State or Territory)	
Intention to nlug and			rtant proposed work)		
Intention to plug and (Received approval v April 15, 1960.)	abandon this	well as	follows:		
(Received approval v April 15, 1960.)	abandon this via telephone :	well as from Mr.	follows:		
(Received approval v April 15, 1960.)	abandon this via telephone :	well as from Mr.	follows: , H. C. Scovi		
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement	abanden this ria telephone : t @ 9563 to 969 t @ 8098 to 816	well as from Mr. 50 (	follows:		
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 25 sacks cement	abandon this raise telephone :  ### \$9563 to 969  ### \$098 to 816  ### \$6618 to 666	mell as from Mr. 50 ( 60 ( 80 (	follows: , H. C. Scovi		
(Received approval water April 15, 1960.)  35 sacks cement 25 sacks cement 25 sacks cement 25 sacks cement	abandon this to ria telephone :  t @ 9563 to 969 t @ 8098 to 816 t @ 6618 to 668 t @ 5008 to 509	mell as from Mr. 50 ( 60 ( 80 ( 70 (	follows: H. C. Scovi	lle, Deputy Sup	pervisor,
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 25 sacks cement 25 sacks cement 25 sacks cement	abandon this to ria telephone :  t @ 9563 to 965 t @ 8098 to 816 t @ 6618 to 666 t @ 5008 to 505 t @ 3888 to 395	mell as from Mr. 50 ( 60 ( 80 ( 70 ( 50 ()	follows: H. C. Scovi	lle, Deputy Sup	pervisor,
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement	abandon this tria telephone :  ### 9563 to 969  ### 8098 to 816  ### 6618 to 666  ### 5008 to 507  #### 3888 to 399  ##################################	mell as from Mr. 50 ( 60 ( 80 ( 70 ( 50 ()	follows: H. C. Scovi	lle, Deputy Supsg. cmt'd @ 392	pervisor,
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement	abanden this rate telephone :  ### 9563 to 969  ### 8098 to 816  ### 6618 to 666  ### 5008 to 507  ### 3888 to 399  ### to top of 9-1	from Mr. 50 ( 60 ( 80 ( 70 ( 50 ( 50 st.	follows:  H. C. Scovii  8-5/8" Hole  Base 9-5/8" ci d where cut of the state of 13-3/6	lle, Deputy Sup	pervisor,
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement	abandon this tria telephone :  ### 9563 to 969  ### 8098 to 816  ### 8618 to 666  ### 5008 to 507  ### 3888 to 399  ### top of 9-9  #### 425 to 450	mell as from Mr. 50 ( 60 ( 80 ( 70 ( 50 () 5/8" stu	Follows:  H. C. Scovi  8-5/8" Hole  Base 9-5/8" cond where cut of the second 13-3/8	sg. cmt'd @ 392 off. 3" csg. cmt'd @	pervisor, 28'.)
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 26 sacks cement	abandon this to ria telephone :  1. 9 9563 to 969  2. 9 8098 to 816  3. 9 6618 to 666  3. 9 5008 to 509  4. 9 3888 to 399  5. on top of 9-9  5. 9 425 to 450  6. at top of sure pipe cmt'd.	mell as from Mr. 50 ( 60 ( 60 ( 70 ( 50 ( 5/8* stu rface cs in top	follows:  H. C. Scovi  8-5/8" Hole  Base 9-5/8" c  ad where cut  Base of 13-3/8  of surface 4	sg. cmt'd @ 392 off. 3" csg. cmt'd @	pervisor. 28'.) 8 440' K.
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 10 sacks cement 11 understand that this plan of wor	abanden this to ria telephone :  to 9563 to 969 to 8098 to 816 to 6618 to 668 to 5008 to 509 to 3888 to 399 to on top of 9-9 to 425 to 450 to at top of sure pipe cat'd.	from Mr.  50 ( 60 ( 60 ( 70 ( 50 () 5/8" stu  frace cs in top in writing by	follows:  H. C. Scovii  8-5/8" Hole  8ase 9-5/8" c:  ad where cut colored where cut colored with the cut colored with the Geological Survey	sg. cmt'd 392 off. 3" csg. cmt'd 6 ' above ground.	pervisor, 28'.) 8 440' K.H
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 26 sacks cement	abanden this to ria telephone :  to 9563 to 969 to 8098 to 816 to 6618 to 668 to 5008 to 509 to 3888 to 399 to on top of 9-9 to 425 to 450 to at top of sure pipe cat'd.	from Mr.  50 ( 60 ( 60 ( 70 ( 50 () 5/8" stu  frace cs in top in writing by	follows:  H. C. Scovii  8-5/8" Hole  8ase 9-5/8" c:  ad where cut colored where cut colored with the cut colored with the Geological Survey	sg. cmt'd 392 off. 3" csg. cmt'd 6 ' above ground.	28'.) @ 440' K.E
(Received approval v April 15, 1960.)  35 sacks cement 25 sacks cement 10 sacks cement 11 understand that this plan of wor	abanden this to ria telephone :  to 9563 to 969 to 8098 to 816 to 6618 to 668 to 5008 to 509 to 3888 to 399 to on top of 9-9 to 425 to 450 to at top of sure pipe cat'd.	from Mr.  50 ( 60 ( 60 ( 70 ( 50 () 5/8" stu  frace cs in top in writing by	follows:  H. C. Scovii  8-5/8" Hole  8ase 9-5/8" c:  ad where cut colored where cut colored with the cut colored with the Geological Survey	sg. cmt'd 392 off. 3" csg. cmt'd 6 ' above ground.	p <b>ervisor,</b> 28'.) 3 440' K.E
(Received approval value April 15, 1960.)  35 sacks cement 25 sacks cement 26 sacks cement 27 sacks cement 28 sacks cement 29 sacks cement 29 sacks cement 20 sacks cement 20 sacks cement 25	abanden this to ria telephone :  to 9563 to 969 to 8098 to 816 to 6618 to 668 to 5008 to 509 to 3888 to 399 to on top of 9-9 to 425 to 450 to at top of sure pipe cat'd.	from Mr.  50 ( 60 ( 60 ( 70 ( 50 ( 5/8" stu  frace cs in top in writing by	follows:  H. C. Scovii  8-5/8" Hole  8ase 9-5/8" c:  ad where cut colored where cut colored with the cut colored with the Geological Survey	sg. cmt'd 392 off. 3" csg. cmt'd 6 ' above ground.	p <b>ervisor,</b> 28'.) 3 440' K.E

W M

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	S.L.C.	
LEASE NUMBER	U-0631	
UNIT Kenn	edy Wash	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) j	for th	e mon	th o	Apri	1 19			, <sub>19</sub> 60	,			ncluding Occupance			
_										•	- 4/	A COLD	ocel	<u> </u>	
									_						
Phone	911	· 							Ag	ent's	title !	Geologis	t		
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	Оп	GRAVITY	Cu. Fr. (In tho	of Gas isands)	GAS	ONS OF OLINE VERED	BARRELS OF WATER (If none, so state)	(If drilling,	REMARKS depth; if shut do result of test for a content of gas)	wn, cause; (asoline
<b>NN</b> W	85	23E			10193 cake 2	bi	#92			00 A.	м.	Visc. 68	Wtr.	Loss 4	cc.
			(	8123		196 ed	to 10	part	Mis-r @ 812	≱••		collaps and test			ollar
			'	hroug	#8 10: h out to 7 <b>#1#</b> , 1	196 est	to 10	: 279	Tool	Gas :	in di	rs. N.G.	r.s. s	strong b	low 6,
			1	-	06621 1 ncos 10	Bit	#104	)	60 <b>Visc</b>	65 1	Wt.	.6. Wt	loss	4.6.	
2				OTAL :				4, 19 n ele		.nduc	tion	- Micro	logs.	Waitin	g on
					i and al undry No	band	loned		mplia	nce 1	with	the U.S.	Geolo	gical S	ur <b>v</b> ey

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_No\_\_\_\_\_ runs or sales of oil; \_\_No\_\_\_\_\_ M cu. ft. of gas sold;

Form 9-329 (January 1950)

Form	9-881 a
/10 - L	1071)

Budget Bureau No. 42-R368.4. Approval expires 12-31-60.

(Feb. 1951)

X		
	27	

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake
Lesse No. U-0631
Unit
Kennedy Wash

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SH NOTICE OF INTENTION TO RE-DRILL OR RI	tut-offSi	UBSEQUENT REPORT OF SHOOTING OR ACIDIZ UBSEQUENT REPORT OF ALTERING CASING UBSEQUENT REPORT OF RE-DRILLING OR REP	
NOTICE OF INTENTION TO SHOOT OR ACID NOTICE OF INTENTION TO PULL OR ALIER NOTICE OF INTENTION TO ABANDON WELL	CASING	UBSEQUENT REPORT OF ABANDONMENT	
(INDICATE AB	OVE BY CHECK MARK NATURE	E OF REPORT, NOTICE, OR OTHER DATA)	1063
Kennedy Wash Vell No1 is located		February 13 line and 730 ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line	
NW/4 Sec. 27 (½ Sec. and Sec. No.)	T 8 S R 23 (Twp.) (Range)	E Salt Lake	
	774 mA m b	(Meridian)	
(Field)	(County or Subdiv	vision) (State or Terri	tory)
	DETAILS O		
	ctive sands; show sizes, weig ing points, and all other im	hts, and lengths of proposed casings; indicate portant proposed work)	
The original well was drand abandoned on April 1; through further drilling 6646-6664; 6237-6266; 62 quantities of gas.  We are hereby requesting J-55 Casing to 6750; and	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C3, 1960. With tand completing 6165-6202' and permission to recomplete the weight	erporation to a total dep he information which has practices, we feel that t essibly 6029-6043' may ha	th of 10,680° been gained he sones from we commercial un 4-1/2° 11.
The original well was drand abandoned on April 1; through further drilling 6646-6664, 6237-6266, 62	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C3, 1960. With tand completing 6165-6202 and permission to recomplete the weight traceive approval in writing	erporation to a total dep he information which has practices, we feel that t essibly 6029-6043' may ha	th of 10,680; been gained he zones from we commercial un 4-1/2" 11. above zones.
The original well was drand abandoned on April 1; through further drilling 5646-6664, 6237-6266, 624 and titles of gas.  We are hereby requesting J-55 Casing to 6750' and Estimated workever date.  I understand that this plan of work must company	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C3, 1960. With tand completing 6165-6202 and permission to recomplete the weight traceive approval in writing	erporation to a total dep he information which has practices, we feel that t essibly 6029-6043' may have- e-enter the above well, r ll in one or more of the 961.	th of 10,680° been gained he zones from we commercial un 4-1/2" 11. above zones.
The original well was drand abandened on April 1; through further drilling 5646-6664, 6237-6266, 62	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C 3, 1960. With tand completing 6165-6202 and p permission to recomplete the well-february 16, 1 treceive approval in writing M CORPORATION	erporation to a total dep he information which has practices, we feel that to essibly 6029-6043' may have-enter the above well, r ll in one or more of the 961.	th of 10,680° been gained he sones from we commercial un 4-1/2" 11. above sones.
The original well was drand abandoned on April 1; through further drilling 6646-6664, 6237-6266, 62	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C 3, 1960. With tand completing 6165-6202 and p permission to recomplete the well-february 16, 1 treceive approval in writing M CORPORATION	erporation to a total dep he information which has practices, we feel that to essibly 6029-6043' may have-enter the above well, r ll in one or more of the 961.	th of 10,680° been gained he sones from we commercial un 4-1/2" 11. above sones.
The original well was drand abandened on April 1; through further drilling 6646-6664, 6237-6266, 62	ctive sands; show sizes, weiging points, and all other imitallied by Alamo C 3, 1960. With tand completing 6165-6202 and p permission to recomplete the weight traceive approval in writing M CORPORATION	erperation to a total dep he information which has practices, we feel that to essibly 6029-6043' may ha e-enter the above well, r ll in one or more of the 961.	th of 10,680° been gained he sones from we commercial un 4-1/2" 11. above sones.

1

### February 14, 1961

Belco Petroleum Corp. P. O. Box 774 Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to re-drill or repair well No. Kennedy Wash Unit #1, which is located 730 feet from the north line and 730 feet from the west line of Section 27, Township 8 South, Range 23 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to re-drill or repair this well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg

Budget Bureau No. 42-R358.5.
Approval expires 12-31-60.

Calt Lake

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt			
	U-063	31	•	
Lease Number K <b>enne</b> Unit	dy da	ish		

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	יט	t <b>a</b> h		Ce	Uin ounty	ı <b>tah</b>		Fi	Ken Seld	nedy Wasi	unit
						ct report of bruary	operati	ions and $19$	pr	oduction (in	cluding d	rilling and producing
	Agent's	addi	ress						Co	mpany B	ELCO PETI	KOLEUM CORPOPATION AL SIGNED BY,
						Junction,	Color	ado	Sic	sned	ORIGIN	AL SIGNED BY
	Phone .		<u></u>		CI	1 3-0682			Aģ	ent's title	Distri	-FRISCH
	SEC, AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
na n	vi 27	85	23%	1								Re-entered P & A well on 2-23-61. Cleaned out to 6850' and set 50 sx. cement plug. Cleaned out to 6750' and ran 210 jts. 5%
												15.5# J-55 Casing & Cmt. w/700 sx. 50-50 Posmix w/2% gel & 1/2# Flo-Seal/sk.
												Released rotary rig 2-27-61. Moving out rotary rig & moving in workover rig.
ccı	USGS UCCCC ABB DCB WI O	- 1 - 1	- 1	ea.								
	Nor	  Th	iere wei	re		no	rups or	sales of oil		no		M cu. ft. of gas sold:

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER	V-0631
UNIT	Kennedy Wash

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	U	tan		<i>C</i> c	ounty	Vir	itah	$Fi\epsilon$	eldX	ennedy de	sh Unit	
													drilling a	nd producing
	Age	e <b>nt'</b> s	addi			F. O.	March Bex 774 Junction,			Cor	mpany 1	BLCO PIA	will	CORFORATION
										Sig Age	nea	d, pe		London t
	SEC 1/4	AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	RE (If drilling, dep	MARKS th; if shut down, cause; t of test for gasoline ent of gas)
Nw	NW	27	88	23E	1								P&A	3-25-61
		!												
e:		305	•	2										
	A) D(	OGC BB CB L O	-	2 1 1										
					'e		no	runs or	sales of oil		70		M ou	ft of mag gold

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

May 2, 1963

Belco Petroleum Corporation P. O. Box 774 Grand Junction, Colorado

Attention: R. L. Pendergrass, Dist. Supt.

Re: Well No. Kennedy Wash Unit #1 Sec. 27, T. 8 S, R. 23 E., Uintah County, Utah

#### Gentlemen:

Upon checking our file for the above mentioned re-worked well, we note that a Subsequent Report of Abandonment has not been filed with this office in accordance with Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Also, if there were any electric and/or radioactivity logs run on the re-working of this well we would appreciate receiving copies of same.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp



Form 9-331 a (Feb. 1951)

Lopy H. L. E

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Lake

Lease No. U-0631.

Kennedy Wash



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO ABANDON WELL	 

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			May 6	. 1963
Kennedy Wash		(N.D.)		,
Well No. 1 is located	<b>79</b> 0 ft.	from $\left\{\begin{array}{c} N \\ n \end{array}\right\}$ line a	and $\frac{730}{\text{ft. from}} \left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of se	c. <b>27</b>
	<b>-</b>	• ,	( )	
NW/NW Sec. 27	8 8	23 E	Salt Lake	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildest	Uintah		Utah	
(Field)	(C	ounty or Subdivision)	(State or Territory)	

The elevation of the derrick-floor above sea level is 5305 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was plugged on March 25, 1961, as follows:

Plug No. 1 6200-6000' 25 sx omt. Plug No. 2 4900-48301 25 sx cmt. Top 5-1/2" @ 4880'. Flug No. 3 3950-3890' Plug No. 4 1729-1752' 25 sx cmt. Base 9-5/8" @ 3929 . 25 sx cat. - Top 9-5/8" @ 1740'. Plug No. 5 450-430! - Base 13-3/8" @ 441. 25 ex cmt. Plug No. 6 10-10 sx cmt. 01

A regulation marker was erected and the location cleaned up.

I understand	that this plan of work must r	eceive approval in writing by	the Geological Survey before operations may be commenced.
Company	BELCO PETROLEUM	CORPORATION	·
Address	353 E 4th S		_
	Salt Lake City,	Utah	By A. Frisch
			A. Frisch Title District Engineer



Form 9-331a (Feb. 1951)

Sec. 27

R 23 E

LIGHT IN TRIPLICATED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Kennedy Wash

Land Office Salt Lake

Lease No. U-0631

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		<u>.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			M	y 7	1963
Kennady Wash					, . /
Well No. 1 is located	<b>790</b> f	t. from $\begin{cases} N \\ S \end{cases}$ line	and 730 ft. fro	om $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line o	f sec. 27
NW/NW Sec. 27	8 S	23 E	Salt Lake		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Wildoat	Uintah			Utah	
(Field) K.B.		(County or Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is 5305 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was re-entered on Feb. 23, 1961. An 8-5/8" bit was run to 6850' and a 50 sack cement plug placed on bottom. The plug was cleaned off to 6753' and 5-1/2" 15.5# J-55 casing was landed at 6750' and cemented with 700 sacks cement.

A completion rig was moved in on March 7, 1961, cement bond logs were run, and a notch cut at 665h\* recovered only water after a diesel-hyflo treatment. The notch was squeezed with 75 sacks cement.

The mones 6269-70', 6242-43', 6205-06' and 6177-78' were perforated with 4 holes/ft. and block squeezed with 50 sacks of cement in each mone. Cement was drilled and the casing pressure tested to 4000 psi.

(Cont'd.)

Netice of Intention to Abandon Well Kennedy Wash No. 1 Page 2

The zones 6240-62 and 6174-98 were perforated with 4 jets/ft. and treated with 20 barrels of diesel and 10 gal. Hyflo in each zone. Each zone tested water, so the bottom zone was squeezed with 50 sacks cement.

The upper perforations produced only a small amount of water so were fraced with 15,500# sand, 12,480 gal. diesel, 400# Adomite and 20 gal. Freflo. The well was swabbed and a total of 170 barrels of frac diesel was recovered, with some water and no new oil or gas.

We propose to abandon the well as follows:

```
25 sx cmt.
Plug No. 1 6200-6000'
Plug No. 2 4900-4830'
                        25 sx cmt.
                                         On 5-1/2" stub.
Plug No. 3 3950-3890'
                        25 sx omt.
                                         Base 9-5/8" @ 3929'.
Plug No. 4 1729-1752'
                                         Top 9-5/8" @ 1740'.
                        25 sx cmt.
Plug No. 5 450- 430'
                        25 ax cmt.
                                         Base 13-3/8" @ 441'.
Plug No. 6
           10- 0'
                        10 sx cmt.
```

A regulation marker will be erected and the location cleaned up.

			TITLEDistrict Engineer
• •	Salt Lake City,	U Gan	A. Frisch
			BY. a. trush
ADDRESS.	353 E 4th S	• • • • • • • • • • • •	
COMPANY.	BELCO PETROLEUM	CORPORATION	



# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON W	/ELLS
Do not use this form for proposals to drill or to re	e-enter an
abandoned well. Use form 3160-3 (APD) for such	proposals

SUNDRY!  Do not use this abandoned well  SUBMIT IN TRIE  1. Type of Well  Oil Well Gas Well Oth  2. Name of Operator EOG RESOURCES, INC  3a. Address 600 17TH STREET SUITE 100 DENVER, CO 80202  4. Location of Well (Footage, Sec., T.	5. Lease Serial No. UTU0631  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. KENNEDY WASH 1  9. API Well No. 43-047-10100  10. Field and Pool, or Exploratory EXPLORATORY					
Sec 27 T8S R23E NWNW 790	NOTICE RI	UINTAH COUNTY, UT EPORT, OR OTHER DATA				
		- INDICITIE				
TYPE OF SUBMISSION    Acidize						☐ Well Integrity ☐ Other  imate duration thereof.ent markers and zones. filled within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #59571 verified by the BLM Well Information System  For EOG RESOURCES, INC, sent to the Vernal  Name (Printed/Typed) MARY A MARSTAS						
Name(Printed/Typed) MARY A. MAESTAS  Title REGULATORY ASSISTANT  Signature  Date 04/10/2008						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By  Conditions of approval, if any, are attached exertify that the applicant holds legal or equivalent would entitle the applicant to conductive the section 1001 and Title 43 by the section 1001 and 10	itable title to those rights in the ct operations thereon.	subject lease	Title Office rson knowingly and thin its invisition	d willfully to ma	ike to any department or a	Date agency of the United

# BELCO PETROLEUM CORPORATION

# HISTORY OF OIL OR GAS WELL

OPERATOR	Belco Petroleum Corp.	FIELD Wildcat				
WELL NO.	1 Kennedy Wash	Sec. 27 T. 8 S R. 23 E SL B&M				
		Signed				
DATE 4-10-62		Title				
Date						
3-23-61	with swab making en	obls. diesel after frac. Last run nulsion of diesel and water. Pulled to pull 5-1/2" casing and plug and				
3-24-61	off at 4880', works	found 5-1/2" casing stuck at 4900'. Shot ed pipe free and layed down 130 jts. inder of pipe and plug today.				
3-25-61	Plug #3 3950-3890', Plug #4 1729-1752',	25 sx Top 5-1/2" 4880". 25 sx Base 9-5/8" 3929". 25 sx Top 9-5/8" 1740". 25 sx Base 13-3/8" 441".				